



# Case Stories

## Performance Lead

Location: **West Africa**

Customer: **West African Customer**

Efficiency gains: **68%**

Cost savings: **\$4,626,450**

During a completion campaign, Maersk Drilling's Performance Lead realised a rig up operation was creating significant delays. In response they implemented a series of small incremental improvements with a resulting saving of more than 24 hours for a single well operation – adding up to a multi-million-dollar saving over the entire campaign.



The Performance Lead's overarching role on a project is to implement a simple, systematic, process to make the customer's operation safer, smoother and more efficient. On this operation he realised that although there was nothing obviously wrong with the Compensated Coiled Tubing Lift Frames (CCTLF) rig up operations, they were nevertheless being run inefficiently.

The Performance Lead initiated a series of actions to look for ways to improve the efficiency of the rig up operation. Each time it took place, a combination of Advanced Planning Meetings, observations by

the Performance Lead, and section After Action Reviews were used to home in on potential ways to reduce inefficiencies.

Over the course of drilling a single well, these learnings and subsequent improvements led to dramatic time savings for each rig up operation.

Continued →

Rig up time of Compensated Coiled Tubing Lift Frames (CCTLF) came down from 20.25 hours to 6.5 hours – a decrease of

↓ **68%**

### Smarter Drilling for Better Value

Efficient well delivery drivers achieved with this service:



Reduce Waste



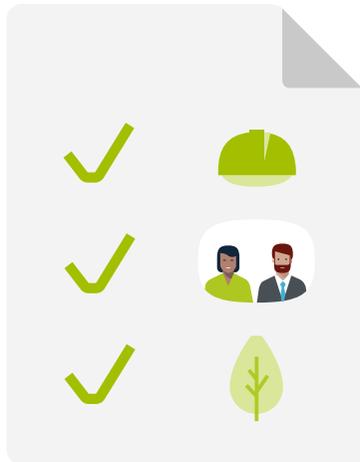
Increase Certainty



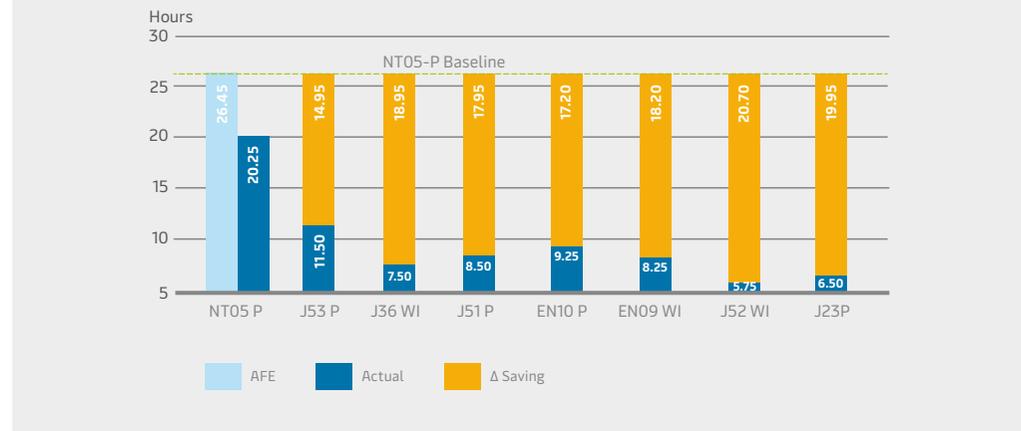
Reduce Time



“Over the entire drilling campaign, these savings equated to major cost reductions for our customer”



### Improving Compensated Coiled Tubing Lifting Frame Rig Up Hrs



Over the entire drilling campaign, these savings equated to major cost reductions for our customer.

#### RESULTS Increased efficiency

Rig up time of Compensated Coiled Tubing Lift Frames (CCTLF) came down from 20.25 hours to 6.5 hours – a decrease of 68%. The rig up was also consistently ahead of client Authority for Expenditure (AFE).

#### Decreased costs

Total time saving based on baseline AFE for first well of 26.45 hours equals 134.10 hours across the entire campaign. At a rig rate of \$34,500 per hour, the total saving equates to US\$4,626,450.



#### Find out more

Talk to us to discuss how a Maersk Drilling Performance Lead can deliver savings on your project.

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